# IRIS Kyoto Innovative Risk Coverage and Financing in CDM Project in India and Morocco



Selected Difficulties & Opportunities
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# Clean Energy Financing

# Selected Opportunities

The EU ETS Linking Directive
The JREC Patient Capital Initiative
[The EIB Financing Facilities]

#### EU ETS?



## EU Emissions Trading Scheme (1/2)

- · Installation-based
- Domestic cap and trade programme,
- Covering
  - ca. 50% of the EU's CO<sub>2</sub> emissions
  - over 10,000 installations
  - 5 sectors (power generation and other combustion, oil refineries, steel, cement, lime, pulp and paper)
- Installations can trade allowances across the EU
- Companies can decide where reductions can be made
- Contributing to EU KP targets at the lowest economic costs
- Expected to reduce EU compliance costs by ca. 1/3rd

#### EU Emissions Trading Scheme (2/2)

- Timing:
  - Initial EU phase: 2005 2008 (3 years)
  - KP First Commitment period: 2008-2012 (five years)
- Provides for linking with emissions trading schemes in other industrial countries that have ratified the Kyoto Protocol e.g. Canada, Japan, Russia, Ukraine, New Zealand, Switzerland, Norway....
- Foresees linking to provide impetus to Clean Development Mechanism (CDM) and Joint Implementation (JI) by allowing the use of these credits to be used by ETS installations

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### The EU ETS Linking Directive



# Project-based Mechanisms

#### Linking JI and CDM to the EU ETS:

- Proposal adopted by Commission on 23 July 2003 and now in co-decision of EP and Council
- Adoption pursuant to first reading agreement between EP and Council expected 1st half 2004 (EP vote 21 April)
- Transposition at the latest 12 months after entry into force.

# Why Linking?

- Contribution to host countries' Sustainable Development
- Promotion of the transfer of environmentally sound technologies to third countries
- More compliance options for companies
- Reduction in allowance price and compliance costs
- Increase liquidity of the EU emissions trading market
- Stimulate demand for JI and CDM credits
- But.....preserve the environmental integrity of the trading regime

#### Key elements of the Directive (1/2)

- How to link?
  - *Direct use* JI and CDM credits by operators in the EU ETS for compliance with their targets
- When to link?
  - Under KP:
    - JI reductions as of 2008
    - CDM reductions as of 2000
  - link with EU ETS:
    - CDM from 2005 (start of EU ETS)
    - JI from 2008 (start of KP 1st commitment period)

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## Key elements of the Directive (2/2)

- MS may allow use of all project credits issued under UNFCCC/KP rules, except:
  - Nuclear (up to 2012)
  - Sinks (to be included in review in mid-2006)
- How much to link?
  - Community and MS have to respect KP supplementarity requirements
  - MS to set an installation-specific cap (from 2008) to be published in National Allocation Plan

#### JREC?



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# JREC —What?

- WSSD "Declaration on the Way Forward for RE"
- Supported by Coalition of "like minded" countries ...
- committed to...
- achieving an **urgent & significant** increase in the share of **renewable energy** (WSSD)
- co-operating on the basis of targets & timetables for
- developing markets & guiding investments

#### JREC —Who?

#### 87 Members

- EU (25)
- EU EITs (3)
- Other ICs (6)
- Latin Latin America (5) AOSIS Atlantic (2)
- Africa (10)

- Middle East & Asia (5)
- AOSIS Pacific (12)
- AOSIS Caribbean (14)
- AOSIS Indian Ocean (4)

#### **European Commission Secretariat** 20 Supporters

#### JREC —Focus & Initiatives? **RE Targets** Enabling **JREC** International **Regulations &** Renewable Energy **Energy Agency Integrated Energy Policies & Measures** REU **Policies Database Risk Capital** Impax Capital **Guiding Investments** JREC Patient **ERM Developing Markets Capital Initiative** SJ Berwin

#### The JREC PCI



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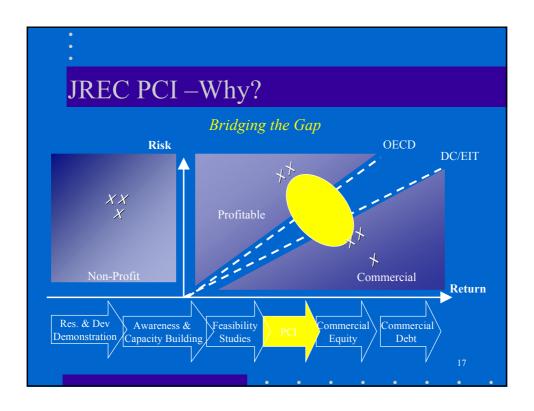
# JREC PCI — What?

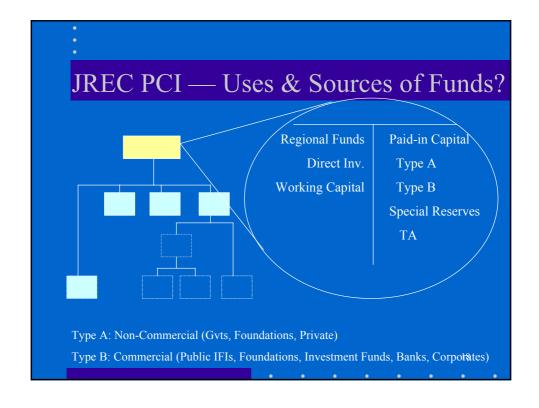
Renewable Energy
PP Equity
Global FoF

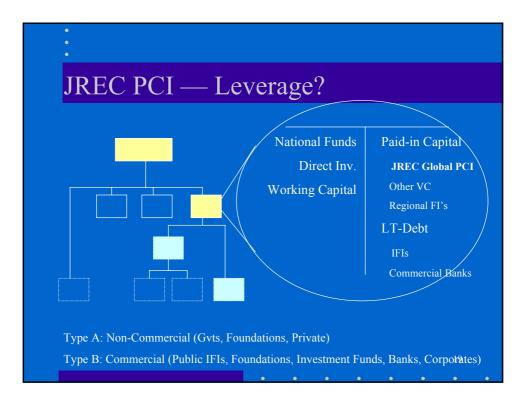
	<u>Paid-in</u>		<u>Paid-in</u>	
<u>Sponsor</u>	<u>Capital</u>	<u>IRR</u>	<u>Capital</u>	<u>IRR</u>
Non-Commercial	75	0%	25	0%
Commercial	25	20%	75	20%
Patient				15%
Pay-Back	20 yrs			7 yrs

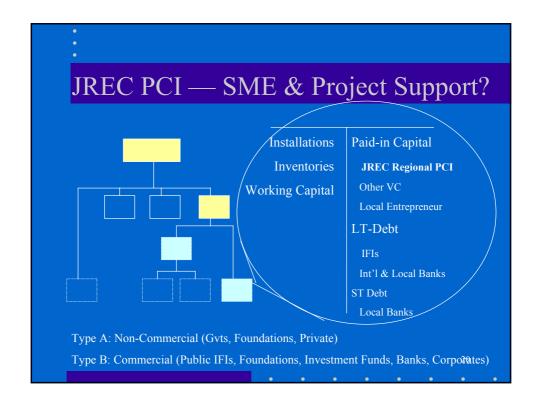
Type A: Non-Commercial (Gvts, Foundations, Private)

Type B: Commercial (Public IFIs, Foundations, Investment Funds, Banks, Corporates)









# [The EIB Financing Facilities]